

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20011-12/DGM(SO)/EAC/20

Dated 03.06.2011

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Revised Intra-State ABT based Energy Account for the month of April'11**

Sir,

Please find herewith the Revised Intra-State ABT based Energy Accounts for the month of April, 2011.  
The Energy Account is revised on account of re-allocation of Unallocated power as per GNCTD order dated 20.05.11.  
The Revised energy accounts contain the following

Annexure-3 Monthly & Cumulative weighted average entitlement of Distribution licensees (Revised)  
Annexure-4 Energy scheduled to Distribution licensees from generating stations within Delhi (Revised)  
Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.(Revised)

The Revised Account are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)

G.M.(O&M),

G.M.(SLDC)

G.M.(DPPG).

**DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE**

Annexure-3(Revised)

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

**C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		

f/- *melambhavi*

**MANAGER(SO/EA)**

## Annexure-3 (Revised)

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84	0
GT	Apr'11	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000		

f/-



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**  
 Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	127.141235
	BYPL	85.111050
	NDPL	83.363806
	NDMC	58.375283
	MES	27.013226
	Total	381.004600
RPH*	BRPL	33.742944
	BYPL	22.296327
	NDPL	22.293744
	NDMC	0.193735
	MES	0.000000
	IP	0.720000
	Jhajjar	0.000000
Total	79.246750	
GT(APM, PMT, RLNG)	BRPL	38.234016
	BYPL	25.318049
	NDPL	25.151384
	NDMC	0.233551
	MES	0.000000
Total	88.937000	
GT(S-RLNG)	BRPL	0.045247
	BYPL	0.030238
	NDPL	0.029765
	NDMC	0.000000
	MES	0.000000
Total	0.105250	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

f/-



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED  
STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensee	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	0.000000	14.076000	14.076000
	BYPL	0.000000	9.423369	9.423369
	NDPL	0.000000	9.229334	9.229334
	NDMC	0.000000	6.462221	6.462221
	MES	0.000000	2.990675	2.990675
	Total		0.000000	42.181600
RPH	BRPL	0.000000	8.039735	8.039735
	BYPL	0.000000	5.312416	5.312416
	NDPL	0.000000	5.311801	5.311801
	NDMC	0.000000	0.046160	0.046160
	MES	0.000000	0.000000	0.000000
	IP	0.000000	0.171550	0.171550
	Jhajjar	0.000000	0.000000	0.000000
	Total		0.000000	18.881662
GT	BRPL	0.000000	-18.466505	-18.466505
	BYPL	0.000000	-12.225093	-12.225093
	NDPL	0.000000	-12.147773	-12.147773
	NDMC	0.000000	-0.115979	-0.115979
	MES	0.000000	0.000000	0.000000
	Total		0.000000	-42.955350
PPCL	BRPL	0.000000	-9.670396	-9.670396
	BYPL	0.000000	-6.528126	-6.528126
	NDPL	0.000000	-6.324122	-6.324122
	NDMC	0.000000	-7.925706	-7.925706
	MES	0.000000	0.000000	0.000000
	Total		0.000000	-30.448350

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC * (NDM/NDY) * (PAFM * NAPAF)$  (in Rupees)  
 AFC = Annual Fixed cost  
 NAPAF = Normative Annual Plant Availability Factor in %  
 NDM = Number of days in Month  
 NDY = Number of days in Year  
 PAFM = Plant Availability factor Achieved during the month in %  
 PAFY = Plant Availability factor Achieved during the Year in %

however as per CERC Regulation item(5) of chapter 2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

f/-

*Manoj Kumar*

**MANAGER(SO/EA)**